

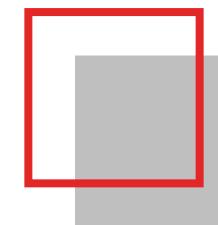




Half Year Results

September 2020

Agenda



- Strategic Update
- 2 Product Update
- **3** Current Trading
- Half Year 2020 Financials



Presenters



Larry Zulch

- Over 25 years as CEO of investorbacked technology businesses
- Focus on directing companies transitioning from development stage to commercialisation
- Worked on first solar thermal microutility / PPA in 1980s in California
- CEO of Dantz, acquired by EMC (Dell EMC)
- CEO of Savvius, acquired by LiveAction (Insight Venture Partners)



Matt Harper Chief Commercial Officer

- Avalon Battery founder
- Responsible for sales, business development, marketing, and field engagement
- 20 years in flow battery & fuel cell industry with strong technical and product background
- Senior positions at VRB Power Systems and Prudent Energy
- Masters from MIT



Peter Dixon-Clarke
Chief Financial Officer

- Deloitte trained chartered accountant
- 30 years experience in financial services and energy
- CFO of both AIM & fully-listed companies, including Rockhopper, Kuwait Energy, Hotspur Geothermal
- First CFO of national charity, Help for Heroes



Shifting to renewable energy requires energy storage.

Lithium will not meet all future energy storage needs.

Invinity delivers the flow battery alternative.

Invinity's goal is simple: 10% of the global energy storage market by 2030.



Key Strategic Priorities

Deliver Energy Superhub Oxford (ESO) project

- □ Key demonstration of flow batteries for grid services
- ESO project key reference point for future large scale projects

Advance Commercial Opportunities

- Significant deal flow requires tight focus on most promising deals
- □ Lengthy, resource-intense process

Deliver on Signed Deals

- Manufacturing excellence
- Support and delivery engagement and partnerships

Pathway to Profitability

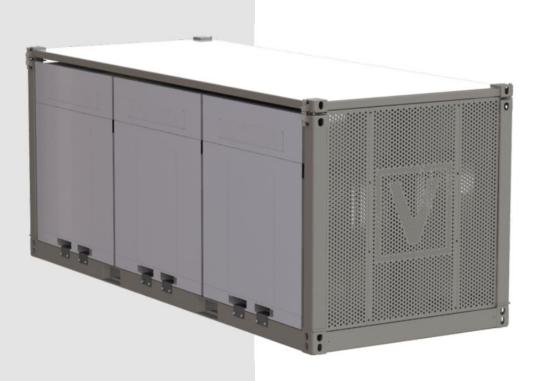


Invinity Accomplishments (First Six Months)

March 2020	Merge two development-stage leaders in vanadium flow batteries during a global pandemic.
April 2020	List Invinity on the London Stock Exchange (AIM:IES)
May 2020	Launch Invinity brand and market presence.
June 2020	Announce signed orders for 1.7 MWh from commercial activities post merger.
July 2020	Begin final assembly manufacture of VS3 for Energy Superhub Oxford project.
August 2020	Achieve internal milestones for integration process.
Sept 2020	Disclose first merged financials as one company.



Product Update and Current Trading





Invinity Flow Battery Value Proposition

Longer Duration	Optimized for requirements of 3 to 10 hours.
More Durable	No degradation from heavy cycling; 25-year lifetime
Safer	Non-flammable; no risk of thermal runaway
Compelling Economics	Superior levelized cost of storage (LCOS)
Sustainable Materials	No conflict minerals; major components easily recyclable
Factory Built	Standardized product drives price down and quality up



Invinity's Battery Product

Cycle Life:

Invinity VS3

Recommended depth of Discharge:

Rather than typical flow battery custom

production, Invinity's flow batteries are

mass produced in a

Battery	Project
78 kW	Up to 10 MW
220 kWh	Up to 24 MWh
2 – 12 hours	
20' container size, handling	
25 years	
	78 kW 220 kWh 2 – 12 hours 20' container size, handling

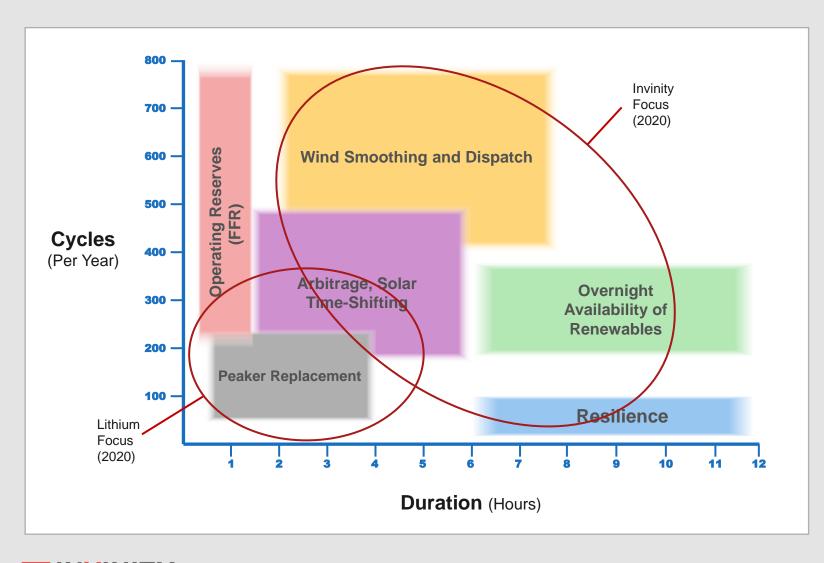
100%

Unlimited





California Strategy Example

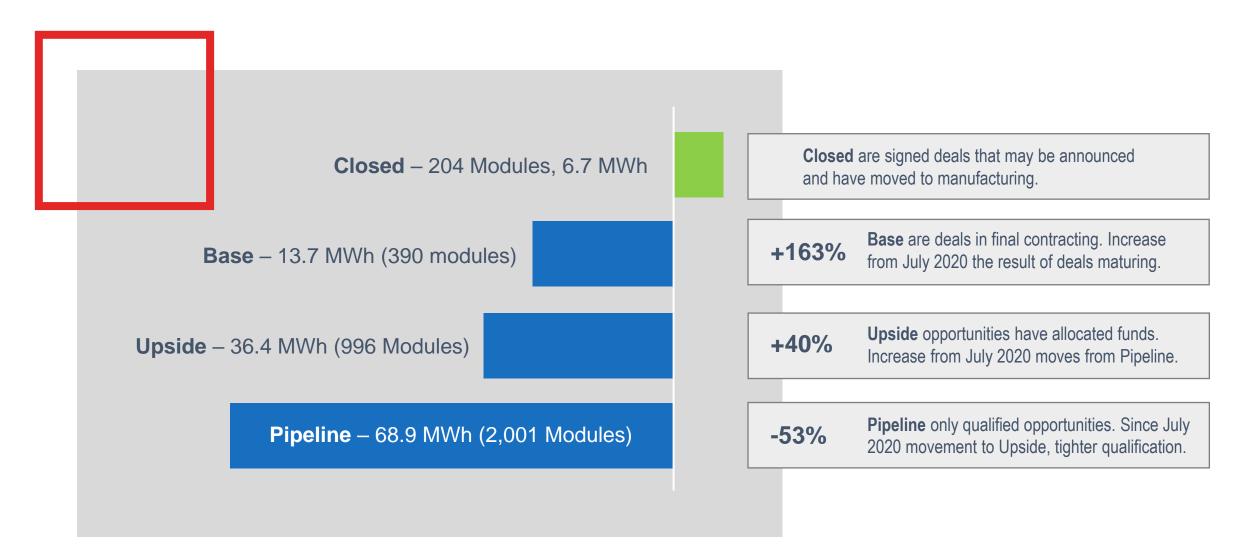


Notes

- Governor Newsom (Aug 2020) "our capacity on storage in particular ... substantially needs to be improved."
- 2) Where lithium focuses is the largest market segment, but that is changing.
- Increased adoption of renewable energy is pushing the center of the market up and to the right.
- California Energy Commission (March 2020) "Solicitation for demonstration of non-lithium energy storage for 10 hours or longer." (\$20 million awarded.)
- 5) Markets develop when products are available; before Invinity, credible long-duration, heavy-cycle batteries were not commercially viable.
- California is showing a probable future for every market moving toward renewable energy.



Sales Pipeline by Deal Stage





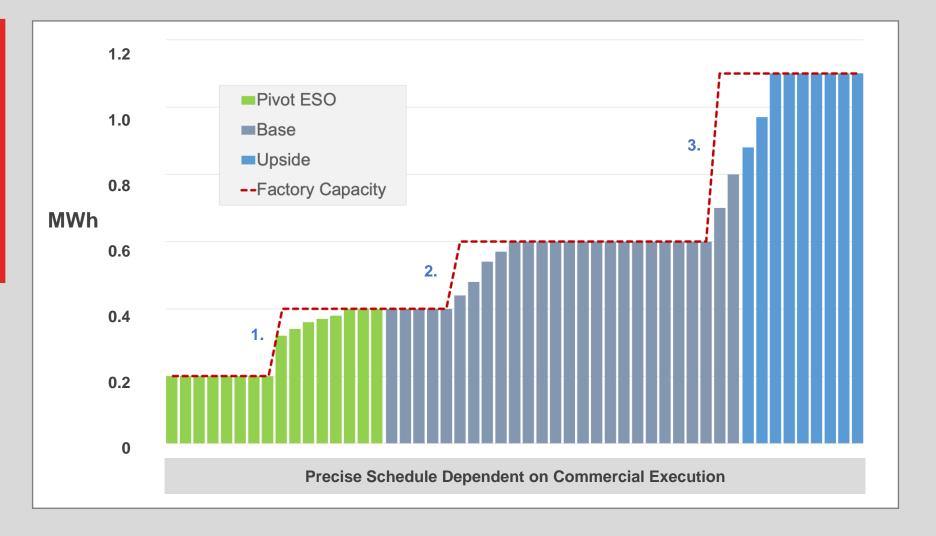


Manufacturing Capacity Utilisation

Invinity's current deals in Base and Upside are sufficient to support plans to ramp up manufacturing capacity in line with future demand

Manufacturing ramps:

- 1. Second shift
- 2. Suzhou process optimization
- 3. Second stack line







Grid-connected hybrid (flow plus lithium)project

- 2MW / 5MWh flow battery system
- Fulfilled with 27 Invinity VS3 batteries (162 modules)
- Developed by EDF's Pivot Power
- ~45 sites across the UK

Consortium Partners

















Energy Superhub Oxford

Progress towards project completion

- Civils and site preparation work in progress at Cowley site
- Major sub-assemblies now inbound to Bathgate for final integration
- Delivery phase to commence by year-end, with commissioning phase to take place in early 2021



Half Year 2020 Financial Results





Highlights

- □ Revenue **£0.3m** (H1 2019 £0.2m)
- Operating loss, including £1m of merger transaction costs, from continuing operations £5.0m (H1 2019 £3.9m)
- □ Half year end free cash £4.5m (31 December 2019 £1.2m)
- □ Net Assets £38.7m (31 December 2019 £12.6m)
- Borrowings £0.1m (31 December 2019 £1.1m) before 1 July 2020 £1.0m RiverFort debt facility drawdown
- Current cash £2.9m, current debt £0.9m and £2.0m still available under facility





Balance Sheet

Balance sheet	At 30.06.2020	At 31.12.19	Movement
	£'m	£'m	£'m
Non-current assets	36.7	13.1	23.6
Current assets (ex. cash)	2.0	1.1	0.9
Cash	4.5	1.2	3.3
Current liabilities	(3.8)	(2.9)	(0.9)
Non-current liabilities	(0.7)	0.0	(0.7)
	38.7	12.5	26.2
Equity	138.5	109.2	29.3
Reserves	(99.8)	(96.7)	(3.1)
	38.7	12.5	26.2





Non-Current Assets

Non-current assets	£'m
Opening position	13.1
Fair value of merger consideration	22.3
Net liabilities acquired	4.0
Bushveld loan discharged	(5.0)
Rate of exchange	2.3
	36.7





Cashflow

Cash	£'m
Opening position	1.2
Net proceeds from fundraising	7.4
Cash acquired from merger	1.3
Proceeds from pre-merger Avalon loan	0.8
Other investing & financing activities	(0.2)
Adjusted loss for the period	(4.3)
Working capital adjustment	(1.7)
	4.5





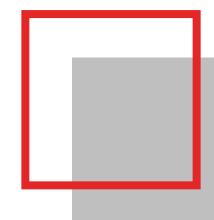
Equity

Equity	£'m
Opening position	109.2
Placing & open offer, net of transaction costs	7.4
Acquisition of Avalon share capital & voting equity	18.2
Discharge of Bushveld loan	3.2
Issued in lieu of services provided	0.5
	138.5





Summary



- Successful merger
- 2 COVID-19 navigated
- 3 Commercial contracts imminent
- Production capacity ramp
- Market outlook never stronger



Questions







Electrolyte Rental

Advantages

- □ Up-front capital cost reduced by approximately 30%
- Decreased total cost of ownership
- Ongoing commitment to VFB performance

Rental Structure

- ☐ High residual value at end of life eliminates depreciation
- □ Rental (not lease) payments relate to carrying cost of asset only
- Processing and logistics paid up front

Requirements

- Project 4 MWh or larger
- Credit-worthy counterparty

Project Experience









Demonstrated Durability

Negligible capacity degradation over equivalent of 30 years in customer's test.

Outdoor Temperature Variations 0 to 45 °C max

5 to 32 °C average Per 12 hr cycle

